

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2001 Total .....</b>	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total .....</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total .....</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004</b>						
January .....	<sup>R</sup> 1,595	<sup>R</sup> 6	306	835	<sup>R</sup> -68	<sup>R</sup> 2,674
February .....	<sup>R</sup> 1,478	<sup>R</sup> 6	276	617	<sup>R</sup> 133	<sup>R</sup> 2,510
March .....	<sup>R</sup> 1,605	<sup>R</sup> 6	258	106	<sup>R</sup> 124	<sup>R</sup> 2,100
April .....	<sup>R</sup> 1,552	<sup>R</sup> 5	263	-208	<sup>R</sup> 131	<sup>R</sup> 1,744
May .....	<sup>R</sup> 1,576	<sup>R</sup> 6	266	-391	<sup>R</sup> 115	<sup>R</sup> 1,572
June .....	<sup>R</sup> 1,542	1	278	-409	<sup>R</sup> 70	<sup>R</sup> 1,483
July .....	<sup>R</sup> 1,589	3	308	-373	<sup>R</sup> 67	<sup>R</sup> 1,584
August .....	<sup>R</sup> 1,576	<sup>R</sup> 5	293	-356	<sup>R</sup> 60	<sup>R</sup> 1,577
September .....	<sup>R</sup> 1,477	<sup>R</sup> 5	270	-333	<sup>R</sup> 62	<sup>R</sup> 1,481
October .....	<sup>R</sup> 1,543	<sup>R</sup> 6	274	-253	<sup>R</sup> -15	<sup>R</sup> 1,556
November .....	<sup>R</sup> 1,509	<sup>R</sup> 6	282	65	<sup>R</sup> -80	<sup>R</sup> 1,782
December .....	<sup>R</sup> 1,550	<sup>R</sup> 5	330	584	<sup>R</sup> -143	<sup>R</sup> 2,326
<b>Total .....</b>	<b><sup>R</sup>18,591</b>	<b><sup>R</sup>60</b>	<b>3,404</b>	<b>-114</b>	<b><sup>R</sup>448</b>	<b><sup>R</sup>22,389</b>
<b>2005</b>						
January .....	<sup>R</sup> 1,561	<sup>R</sup> 4	314	<sup>R</sup> 730	<sup>R</sup> -24	<sup>R</sup> 2,585
February .....	<sup>R</sup> 1,433	<sup>R</sup> 5	267	<sup>R</sup> 439	<sup>R</sup> 120	<sup>R</sup> 2,265
March .....	<sup>R</sup> 1,613	<sup>R</sup> 6	283	<sup>R</sup> 292	<sup>R</sup> 34	<sup>R</sup> 2,228
April .....	<sup>R</sup> 1,539	<sup>R</sup> 5	271	<sup>R</sup> 222	<sup>R</sup> 152	<sup>R</sup> 1,745
May .....	<sup>R</sup> 1,566	<sup>R</sup> 4	275	<sup>R</sup> -393	<sup>R</sup> 87	<sup>R</sup> 1,540
June .....	<sup>R</sup> 1,531	<sup>R</sup> 5	267	<sup>R</sup> 333	<sup>R</sup> 60	<sup>R</sup> 1,551
July .....	<sup>R</sup> 1,561	<sup>R</sup> 5	331	<sup>R</sup> -263	<sup>R</sup> 70	<sup>R</sup> 1,704
August .....	<sup>R</sup> 1,541	6	300	<sup>R</sup> -220	<sup>R</sup> 85	<sup>R</sup> 1,712
September .....	<sup>R</sup> 1,344	5	302	<sup>R</sup> -280	<sup>R</sup> 67	<sup>R</sup> 1,438
October .....	<sup>R</sup> 1,417	<sup>R</sup> 5	325	<sup>R</sup> -273	<sup>R</sup> -30	<sup>R</sup> 1,445
November .....	<sup>R</sup> 1,445	<sup>R</sup> 5	314	<sup>R</sup> 9	<sup>R</sup> -92	<sup>R</sup> 1,681
December .....	<sup>R</sup> 1,523	<sup>R</sup> 6	363	<sup>R</sup> 565	<sup>R</sup> -109	<sup>R</sup> 2,348
<b>Total .....</b>	<b><sup>R</sup>18,074</b>	<b><sup>R</sup>64</b>	<b>3,612</b>	<b><sup>R</sup>51</b>	<b><sup>R</sup>440</b>	<b><sup>R</sup>22,241</b>
<b>2006</b>						
January .....	<sup>RE</sup> 1,557	6	307	264	<sup>R</sup> 40	<sup>R</sup> 2,174
February .....	<sup>RE</sup> 1,402	<sup>R</sup> 6	264	485	<sup>R</sup> -6	<sup>R</sup> 2,152
March .....	<sup>RE</sup> 1,572	<sup>R</sup> 6	285	200	<sup>R</sup> 78	<sup>R</sup> 2,140
April .....	<sup>RE</sup> 1,512	<sup>R</sup> 4	291	-254	<sup>R</sup> 138	<sup>R</sup> 1,691
May .....	<sup>RE</sup> 1,551	<sup>R</sup> 3	290	-368	<sup>R</sup> 70	<sup>R</sup> 1,548
June .....	<sup>RE</sup> 1,510	<sup>R</sup> 5	285	-311	<sup>R</sup> 63	<sup>R</sup> 1,571
July .....	<sup>RE</sup> 1,546	<sup>RE</sup> 5	<sup>E</sup> 308	-161	<sup>R</sup> 81	<sup>R</sup> 1,780
August .....	<sup>RE</sup> 1,598	<sup>E</sup> 6	<sup>E</sup> 302	-189	<sup>R</sup> 61	<sup>R</sup> 1,778
September .....	<sup>RE</sup> 1,544	<sup>RE</sup> 5	<sup>RE</sup> 259	-357	<sup>R</sup> 32	<sup>R</sup> 1,483
October .....	<sup>E</sup> 1,586	<sup>E</sup> 5	<sup>E</sup> 263	-131	-68	1,655
<b>2006 YTD .....</b>	<b><sup>E</sup>15,378</b>	<b><sup>E</sup>51</b>	<b><sup>E</sup>2,854</b>	<b>-821</b>	<b>510</b>	<b>17,973</b>
<b>2005 YTD .....</b>	<b>15,107</b>	<b>52</b>	<b>2,935</b>	<b>-523</b>	<b>641</b>	<b>18,212</b>
<b>2004 YTD .....</b>	<b>15,533</b>	<b>49</b>	<b>2,792</b>	<b>-764</b>	<b>671</b>	<b>18,281</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2001 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.